

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>263,307</b>	--	--	<b>50,679</b>	<b>22,693</b>	<b>29,556</b>	<b>-26,079</b>	<b>279,480</b>	<b>112,834</b>	<b>0</b>	<b>701,909</b>
<b>Hydrocarbon Gas Liquids</b>	<b>115,655</b>	<b>-15</b>	<b>16,295</b>	--	<b>32,506</b>	--	<b>13,774</b>	<b>10,598</b>	<b>50,108</b>	<b>89,961</b>	<b>134,687</b>
Natural Gas Liquids	115,655	-15	9,541	--	31,923	--	13,541	10,598	50,108	82,857	133,453
Ethane	50,623	--	255	--	19,454	--	-2,572	--	8,707	64,197	38,496
Propane	34,118	--	4,962	--	9,543	--	5,211	--	33,893	9,519	34,422
Normal Butane	8,085	--	4,567	--	4,673	--	8,190	1,012	7,348	775	39,577
Isobutane	9,945	--	-243	--	931	--	630	4,535	111	5,357	7,037
Natural Gasoline	12,884	-15	--	--	-2,678	--	2,082	5,051	49	3,009	13,921
Refinery Olefins	--	--	6,754	--	583	--	233	--	--	7,104	1,234
Ethylene	--	--	12	--	--	--	0	--	--	12	0
Propylene	--	--	6,795	--	583	--	1	--	--	7,377	766
Normal Butylene	--	--	-13	--	--	--	229	--	--	-242	454
Isobutylene	--	--	-40	--	--	--	3	--	--	-43	14
<b>Other Liquids</b>	--	<b>3,347</b>	--	<b>18,073</b>	<b>-60,884</b>	<b>-1,057</b>	<b>3,441</b>	<b>-58,363</b>	<b>7,905</b>	<b>6,496</b>	<b>134,309</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	3,347	--	16	3,931	4,944	-141	8,923	1,473	1,983	5,787
Hydrogen	--	--	--	--	--	4,085	--	4,085	--	0	--
Biofuels (including Fuel Ethanol)	--	3,347	--	--	3,931	875	-141	4,838	1,473	1,983	5,787
Fuel Ethanol	--	731	--	--	4,172	875	-184	4,535	1,427	0	4,180
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	2,615	--	--	-241	--	42	303	46	1,983	1,606
Other Hydrocarbons	--	--	--	16	--	-16	--	--	--	0	--
Unfinished Oils	--	--	--	15,815	310	--	299	6,376	4,927	4,523	48,055
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,242	-65,125	-6,001	3,274	-73,663	1,505	0	80,421
Reformulated	--	--	--	--	-15,322	3,106	520	-12,739	3	0	13,420
Conventional	--	--	--	2,242	-49,803	-9,107	2,754	-60,924	1,502	0	67,001
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	9	1	--	-10	46
<b>Finished Petroleum Products</b>	--	<b>7</b>	<b>235,628</b>	<b>5,470</b>	<b>-45,245</b>	<b>5,126</b>	<b>2,727</b>	--	<b>88,188</b>	<b>110,071</b>	<b>102,343</b>
Finished Motor Gasoline	--	0	65,336	--	-4,080	5,126	122	--	23,260	43,000	6,865
Reformulated	--	--	14,016	--	--	-2,548	--	--	--	11,468	--
Conventional	--	0	51,320	--	-4,080	7,674	122	--	23,260	31,532	6,865
Finished Aviation Gasoline	--	--	284	--	-44	--	64	--	--	176	590
Kerosene-Type Jet Fuel	--	--	27,805	--	-16,237	--	692	--	5,440	5,436	12,420
Kerosene	--	--	154	--	--	--	171	--	--	-17	533
Distillate Fuel Oil	--	7	95,884	25	-25,904	--	-568	--	43,395	27,185	42,158
15 ppm sulfur and under	--	7	88,878	--	-25,189	--	52	--	37,820	25,824	35,876
Greater than 15 ppm to 500 ppm sulfur	--	0	2,922	25	-117	--	-22	--	2,613	239	1,386
Greater than 500 ppm sulfur	--	--	4,084	--	-598	--	-598	--	2,962	1,122	4,896
Residual Fuel Oil	--	--	2,350	2,766	687	--	999	--	1,617	3,187	17,864
Less than 0.31 percent sulfur	--	--	1,050	--	94	--	-171	--	NA	NA	761
0.31 to 1.00 percent sulfur	--	--	1,346	313	365	--	158	--	NA	NA	5,179
Greater than 1.00 percent sulfur	--	--	-46	2,453	228	--	1,012	--	NA	NA	11,924
Petrochemical Feedstocks	--	--	6,840	366	117	--	109	--	--	7,214	2,095
Naphtha for Petro. Feed. Use	--	--	3,512	303	94	--	65	--	--	3,844	1,456
Other Oils for Petro. Feed. Use	--	--	3,328	63	23	--	44	--	--	3,370	639
Special Naphthas	--	--	1,008	444	26	--	-103	--	--	1,581	850
Lubricants	--	--	4,313	1,370	-722	--	728	--	3,135	1,098	8,562
Waxes	--	--	141	70	--	--	5	--	16	190	269
Petroleum Coke	--	--	14,808	429	1,208	--	438	--	11,137	4,870	3,983
Marketable	--	--	11,485	429	1,208	--	438	--	11,137	1,547	3,983
Catalyst	--	--	3,323	--	--	--	--	--	--	3,323	--
Asphalt and Road Oil	--	--	2,806	--	-284	--	79	--	130	2,314	5,591
Still Gas	--	--	12,133	--	--	--	--	--	--	12,133	--
Miscellaneous Products	--	--	1,766	--	-12	--	-9	--	58	1,705	563
<b>Total</b>	<b>378,962</b>	<b>3,338</b>	<b>251,923</b>	<b>74,222</b>	<b>-50,930</b>	<b>33,625</b>	<b>-6,137</b>	<b>231,715</b>	<b>259,035</b>	<b>206,528</b>	<b>1,073,248</b>

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

2 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

3 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

4 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

5 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

6 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

7 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

8 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.